Integrated Generator-Rectifier System for MPPT in Wind Turbine

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Abstract

Wind energy is an increasingly vital renewable resource, and the optimization of energy extraction from wind turbines is a key research focus. This study introduces a novel approach to enhance the performance of wind turbines through Maximum Power Point Tracking (MPPT) using integrated generator-rectifier systems. The integrated system incorporates advanced control algorithms to dynamically adjust the operating point of the wind turbine generator, ensuring it operates at its Maximum Power Point (MPP) under varying wind conditions. By integrating the generator and rectifier, the overall system efficiency is improved, minimizing energy losses during power conversion. The proposed system employs advanced sensors to monitor wind speed, generator voltage, and current, providing real-time data to the MPPT algorithm. This information is processed by a microcontroller, such as an Arduino, which dynamically adjusts the electrical operating parameters to maintain optimal power output. The integrated generator-rectifier system enhances reliability by simplifying the overall architecture, reducing component count, and streamlining maintenance. Experimental results demonstrate the effectiveness of the MPPT algorithm in maximizing energy extraction from the wind, showcasing the potential of the integrated system in improving the overall performance and efficiency of wind turbines. This research contributes to the ongoing efforts in advancing renewable energy technologies and underscores the significance of innovative approaches to enhance the integration and control of wind energy systems.

Keywords: AC–DC power conversion, dc power systems, maximum power point trackers (MPPT), power conversion, rectifiers, wind energy, wind energy generation.

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I. INTRODUCTION

In the pursuit of sustainable energy solutions, wind power stands as a promising and rapidly expanding contributor to the global renewable energy landscape. Wind turbines play a pivotal role in harnessing the kinetic energy of the wind and converting it into electricity. However, the efficiency of these turbines is contingent upon their ability to operate at the Maximum Power Point (MPP) under varying wind conditions. This paper explores the application of advanced control strategies, specifically Maximum Power Point Tracking (MPPT), in the context of wind turbines.

The emphasis is placed on a novel approach that integrates generator and rectifier systems to optimize energy extraction and enhance the overall performance of wind energy conversion systems.

Traditionally, wind turbine systems have faced challenges associated with fluctuations in wind speed, leading to suboptimal power generation. The integration of the generator and rectifier components into a cohesive system presents an innovative solution to address these challenges. By unifying these elements, the proposed approach aims to streamline control mechanisms, facilitating real-time adjustments to the generator's operating point. This dynamic adjustment ensures that the wind turbine consistently operates at its maximum power output, thereby maximizing energy capture from the wind. Additionally, the integration simplifies the overall architecture, reducing component count, and potentially enhancing the reliability of the system.

This research not only contributes to the evolving field of wind energy technology but also underscores the significance of integrated solutions in achieving optimal performance. The subsequent sections delve into the methodology, experimental setup, and results, providing a comprehensive exploration of the proposed integrated generator–rectifier system and its implications for advancing the efficiency and reliability of wind turbines.

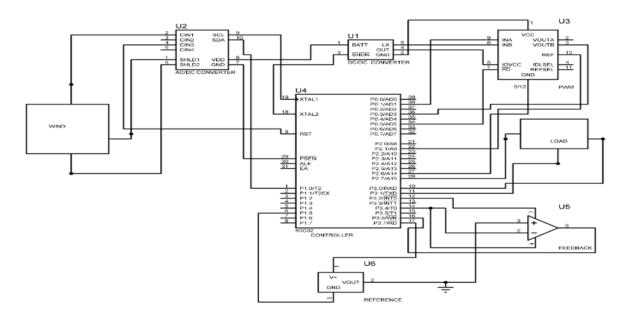
II. LITERATURE REVIEW

2.1 A. Ibrahim;E. Solomin;A(2018)Scientists improve the strategy to optimize the usage of this type of energy by different techniques. A doubly fed induction motor (DFIM) becomes a necessary part of the wind turbine generation system due to its good efficiency of using the wind power and controlling the reactive power. Due to irregular obtainability of the wind, a power system is intended to extract a maximum power from the wind. The purpose of this paper is to introduce a control strategy of a maximum power point tracking (MPPT) for a wind turbine and to study its steady state behavior by using MATLAB/SIMULINK.

2.2 Janusz Baran; Andrzej Jąderko(2019) The paper presents a hill climbing method of maximum power point tracking control for a variable-speed wind turbine energy conversion system. The method does not require knowledge on the turbine parameters, power coefficient characteristics C p (λ) nor air speed and density. The algorithm searches for the generator peak power by varying the angular speed and observing if it results in increment or decrement of the output power. The operation is repeated iteratively in the direction of the power growth until the peak power point dP/d ω = 0 on the P(ω) curve is reached. The speed reference calculated by the algorithm is used to modify the generator reference torque. The main difficulty is that P(ω) curve and the peak power point vary with the wind speed so the algorithm may wrongly recognize current position on the power curve. Illustrative Matlab/Simulink simulations carried out for a 40 kW fixed pitch wind turbine data are presented to verify the presented algorithm.

2.3 haorong Xie;Meng Li;Hengyu Li;Jun Luo(2014) The maximum power point tracking technique is applied in wind power generation system to improve the utilization of wind energy. A review of existing maximum power point tracking methods is presented in this paper, based on which an intelligent maximum power point tracking is developed by the authors to improve the system performance and to facilitate the control implementation. The developed maximum power point tracking algorithm adopts variable duty cycle step size to maximize the output power of the wind generator, without the need for either knowledge of wind turbine characteristics or the measurements of mechanical quantities such as wind speed and turbine rotor speed. System simulation results have confirmed the functionality and performance of this method.

III. SYSTEM DESCRIPTION



3.1 COMPONENTS REQUIRED

- Wind
- AC/DC Converter
- DC-DC Converter
- PWM
- Controller
- Load
- Feedback

Reference

3.2 COMPONENTS EXPLANATION

The key components involved in a Maximum Power Point Tracking (MPPT) system for a wind turbine using an integrated generator-rectifier system:

3.2.1 Wind Turbine:

The wind turbine is the primary component that converts wind energy into mechanical energy. Wind turbines consist of blades that capture the kinetic energy of the wind and convert it into rotational motion.

3.2.2 Generator-Rectifier System:

In this context, the generator-rectifier system is integrated, meaning that the generator and rectifier are combined into a single unit. The generator part converts the mechanical energy from the wind turbine into electrical energy, and the rectifier part converts this alternating current (AC) into direct current (DC).

3.3.3 AC/DC Converter:

The AC/DC converter is responsible for converting the variable-frequency AC output from the integrated generator into DC. This is necessary for further processing and utilization in the MPPT system.

3.3.4 DC/DC Converter:

The DC/DC converter is a crucial element in the MPPT system. Its primary function is to optimize the power transfer from the wind turbine to the load by adjusting the voltage and current levels. It enables the system to operate at the maximum power point, where the power output is maximized.

3.3.5 Load:

The load represents the electrical devices or systems that are powered by the wind turbine. This could include batteries, an electrical grid, or other electronic components.

3.3.6 PWM (Pulse Width Modulation):

PWM is a technique used to control the power flow in the system. By adjusting the width of the pulses in the electrical signal, PWM can effectively regulate the power delivered to the load.

3.3.7 Feedback System:

The feedback system monitors the performance of the wind turbine system and provides information to the controller. It typically includes sensors that measure parameters such as voltage, current, and possibly wind speed. This feedback is essential for the MPPT algorithm to continuously adjust the operating point for maximum power extraction.

3.3.8 Controller:

The controller is the brain of the MPPT system. It processes the feedback information and determines the optimal operating point for the wind turbine. It then adjusts the parameters of the DC/DC converter and potentially other components to achieve and maintain the maximum power point.

3.3.9 Reference:

The reference is a set point or target value for the MPPT controller. It provides a benchmark for the controller to compare against the feedback information and make adjustments to optimize the power output.

In summary, the integrated generator-rectifier system works in conjunction with the AC/DC and DC/DC converters, PWM, feedback system, controller, and reference to implement Maximum Power Point Tracking for a wind turbine. The goal is to ensure that the turbine operates at its maximum power point under varying wind conditions, maximizing energy extraction efficiency.

3.3 SIMULATION AND MODEL-BASED DESIGN

Simulink is a block diagram environment for multi domain simulation and Model-Based Design. It supports system-level design, simulation, automatic code generation, and continuous test and verification of embedded systems. Simulink provides a graphical editor, customizable block libraries, and solvers for modeling and simulating dynamic systems. It is integrated with MATLAB, enabling you to incorporate MATLAB algorithms into models and export simulation results to MATLAB for further analysis.

Figure.3.3.1. Experiment circuit

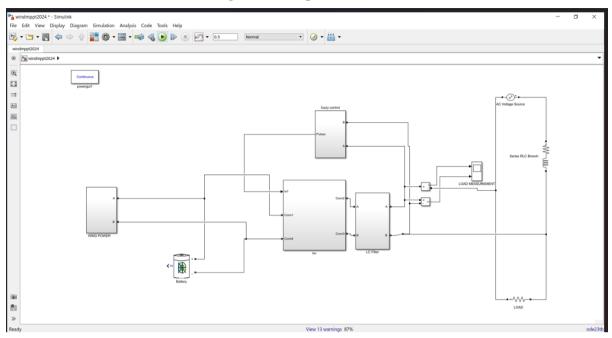


Figure.3.3.2. Experiment circuit

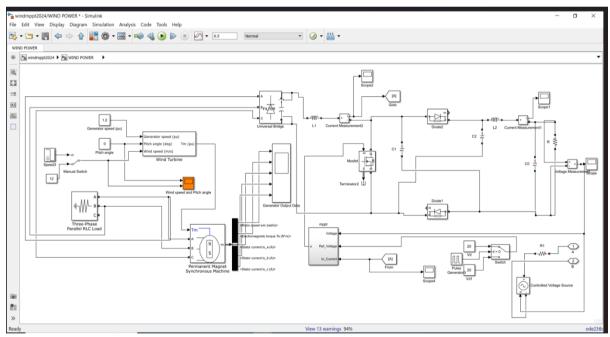
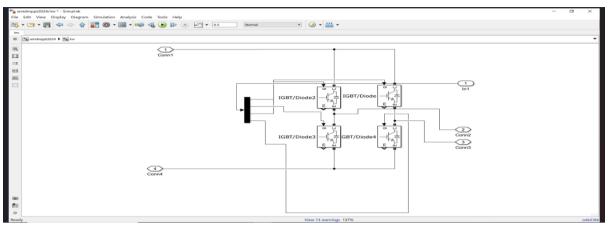


Figure.3.3.3. Experiment circuit





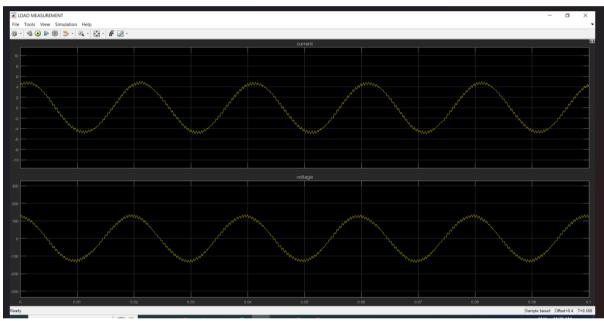
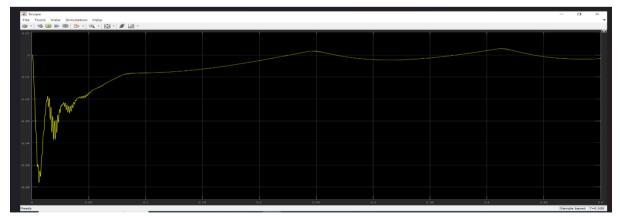


Figure.3.3.5. Experiment result



3.4 HARDWARE DESIGN

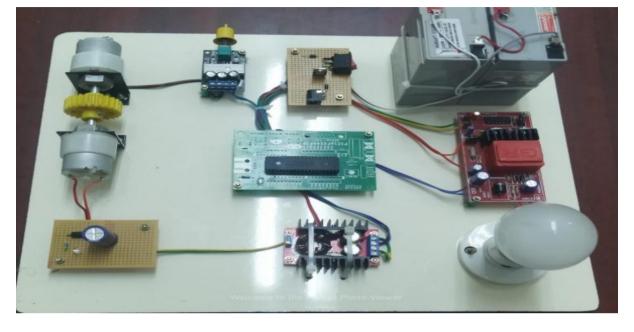


Figure.3.4.1. Experiment result

In wind turbine systems, the primary energy source is wind, which is harnessed to generate electricity. When considering wind in the context of a gear motor, it highlights the mechanical conversion process where wind energy is converted into rotational motion. This rotational motion is then used to drive a generator to produce electrical power. The gear motor's role is crucial in this conversion, as it ensures that the turbine operates efficiently under varying wind conditions. The wind turbine blades are designed to capture kinetic energy from the wind. These blades are aerodynamically shaped to maximize energy extraction.

When wind flows over the blades, it creates lift, causing the blades to rotate. This rotational motion is the first step in converting wind energy into mechanical energy. The effectiveness of this process depends on the blade design, wind speed, and turbine positioning. Once the turbine blades capture the wind energy and start rotating, the mechanical energy needs to be transmitted to the generator. This is where the gear motor comes into play. The gear motor, typically a gearbox, connects the low-speed shaft from the turbine blades to a high-speed shaft that drives the generator. The gearbox increases the rotational speed, making it suitable for electricity generation. This step is crucial for optimizing the generator's performance and ensuring maximum power output.

Wind speeds are not constant; they vary throughout the day and with weather conditions. The gear motor helps regulate the rotational speed of the turbine blades to match the optimal speed required by the generator. By adjusting the gear ratio, the gear motor ensures that the generator operates within its most efficient range, despite changes in wind speed. This regulation is vital for maintaining a consistent power output and protecting the system from mechanical stress. The gear motor's ability to adjust rotational speed is integral to the MPPT system. The MPPT controller continuously monitors the power output from the generator and adjusts the load to ensure that the system operates at its maximum power point. By integrating the gear motor with the MPPT system, the overall efficiency of the wind turbine is enhanced. The gear motor provides the necessary mechanical adjustments, while the MPPT controller optimizes the electrical output. The efficiency of the gear motor directly affects the overall performance of the wind turbine. High-quality gear motors with low friction losses and robust construction ensure that most of the captured wind energy is converted into electrical power. However, gear motors also require regular maintenance to prevent wear and tear. Lubrication, alignment checks, and monitoring for mechanical failures are essential to ensure long-term reliability and efficiency.

IV. CONCLUSION

Our project paper proposed Integrated Generator- Rectifier system for MPPT in wind turbine. By integrating the wind turbine's generator and rectifier with MPPT algorithms enhances the overall efficiency of power generation. The system adjusts operational parameters based on current wind conditions, ensuring maximum power output at all times. By continuously monitoring and adapting to environmental factors, the system increases the reliability and stability of wind energy production. These advancements make wind power more competitive in the energy market, encouraging its widespread adoption as a sustainable energy source.

CONCLUSION

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